



SIA Funds

Quarterly Update and Outlook

November 2021

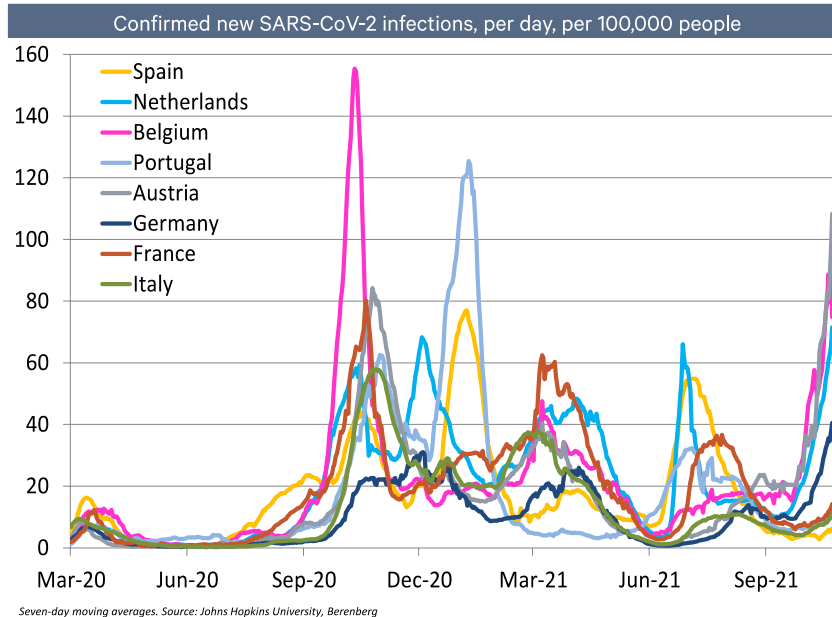


1. **Covid-19. Towards normalisation**
2. A long and challenging energy transition
3. The Classic Fund: EUR 515 p.s. + 27% ytd
4. The Natural Resources Fund: EUR 127 p.s. + 46% ytd
5. Energy. Triple-digit oil prices by 2023 are likely

We are facing a unique commodity cycle with exaggerated lack of supply (ESG) and exaggerated increase in demand (energy transition).

Covid-19 is not over, but most economic implications are

Europe is seeing the new wave start...



Both UK and Israel got through a wave with record infections with no economic impacts:

vaccines have protected the older people, hospitals have not been overwhelmed, flights are re-started

But UK & Israel show that vaccines work

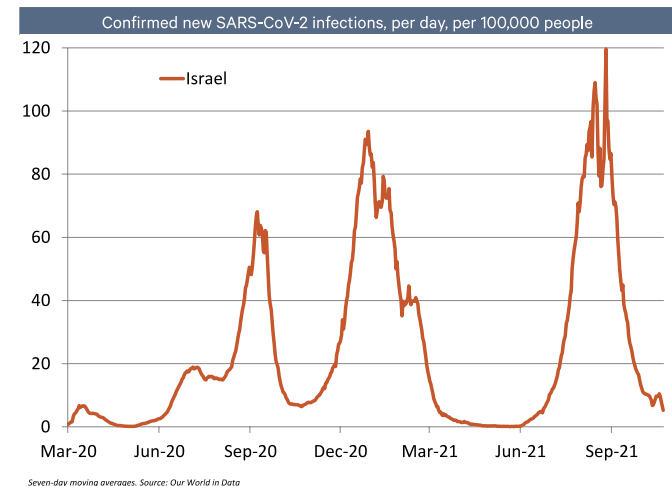
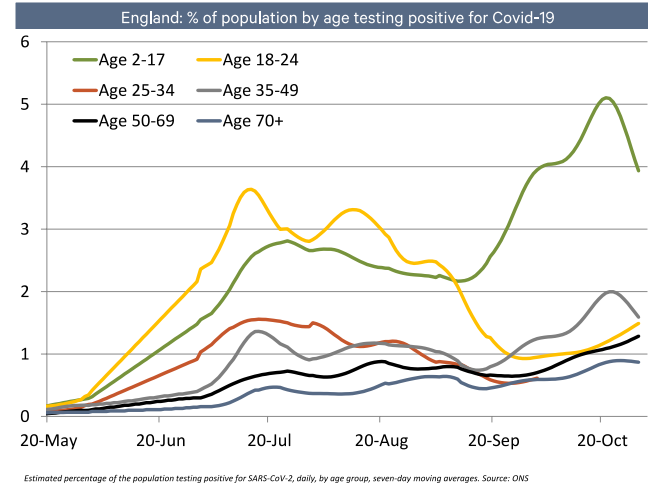
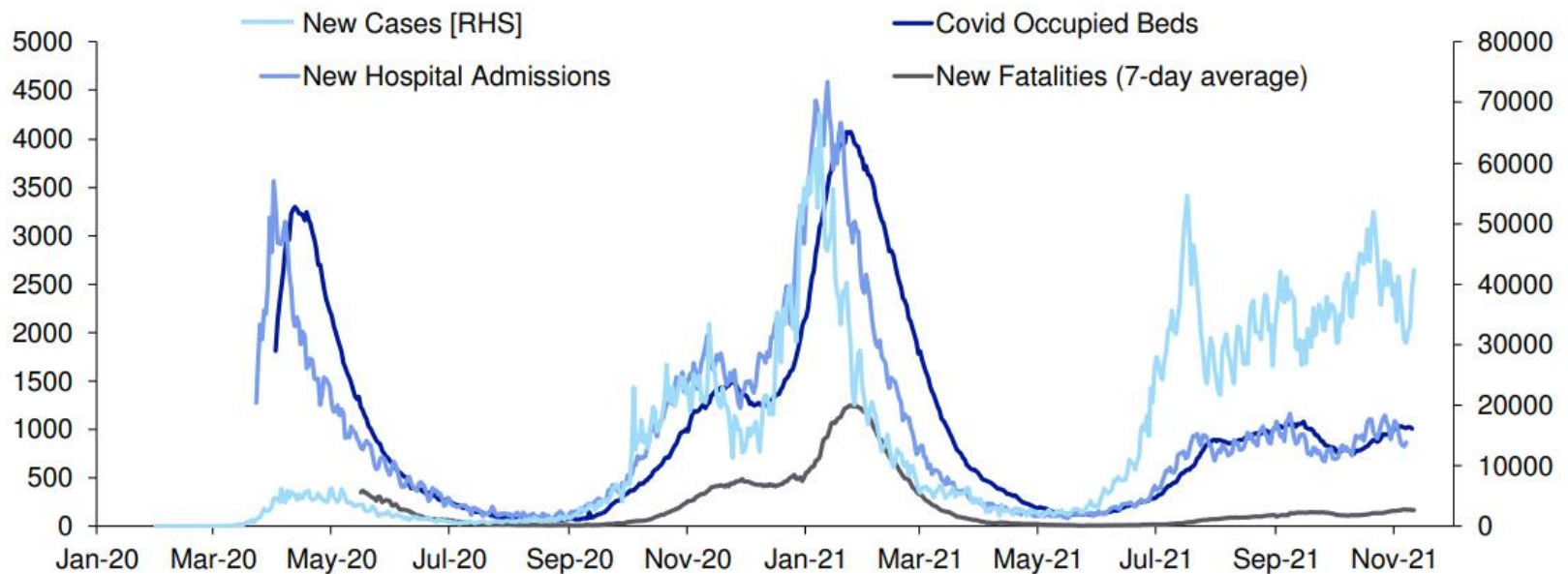


Figure 1: COVID new cases, hospitalisations and fatalities in the United Kingdom



Source : ONS, Deutsche Bank

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Inflation is clearly picking up, but we must separate transitory from lasting effects

Lumber



Coal



Baltic Dry Index



Iron Ore



Natural Gas



Crude oil (Brent)



Copper



Source: Bloomberg

When thinking of the “energy transition”, investors (and citizens) must be aware of two facts that are going to determine how it actually happens:

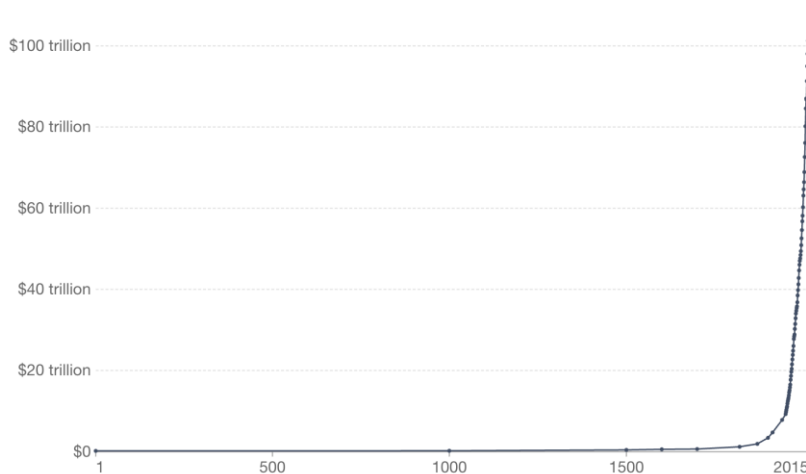
- It will take much, much longer than expected.
- The current level of natural resources availability is utterly insufficient for it to happen.

Key message: These two widely ignored facts provide outstanding investment opportunities in the short and medium term (now to 5-10 years down the road).

All the wealth creation the world has seen since the industrial revolution is due to the increased use of energy

World GDP over the last two millennia

Total output of the world economy; adjusted for inflation and expressed in international-\$ in 2011 prices.

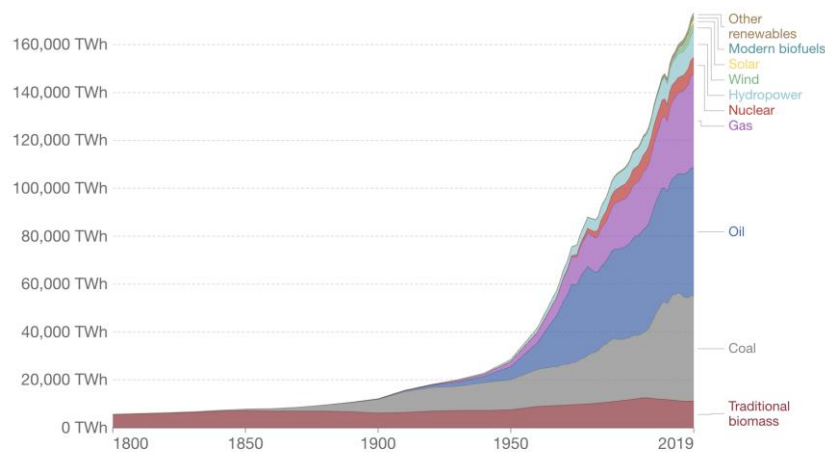


Source: World GDP - Our World in Data based on World Bank & Maddison (2017)

OurWorldInData.org/economic-growth • CC BY

Global primary energy consumption by source

Primary energy is calculated based on the 'substitution method' which takes account of the inefficiencies in fossil fuel production by converting non-fossil energy into the energy inputs required if they had the same conversion losses as fossil fuels.



Source: Vaclav Smil (2017) & BP Statistical Review of World Energy

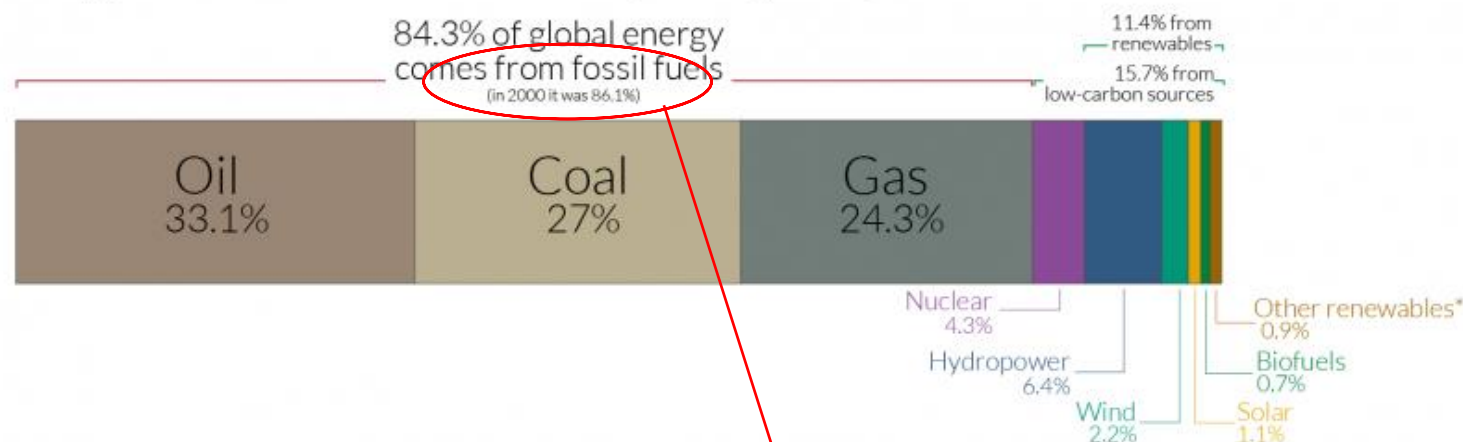
OurWorldInData.org/energy • CC BY

Fossil fuels are needed to maintain our standard of living... and increase that of poorer countries

Global primary energy consumption by source

Our World
in Data

The breakdown of primary energy is shown based on the 'substitution' method which takes account of inefficiencies in energy production from fossil fuels. This is based on global energy for 2019.



*'Other renewables' includes geothermal, biomass, wave and tidal. It does not include traditional biomass which can be a key energy source in lower income settings.

OurWorldinData.org - Research and data to make progress against the world's largest problems.

Source: Our World in Data based on BP Statistical Review of World Energy (2020).

Licensed under CC-BY by the author Hannah Ritchie.

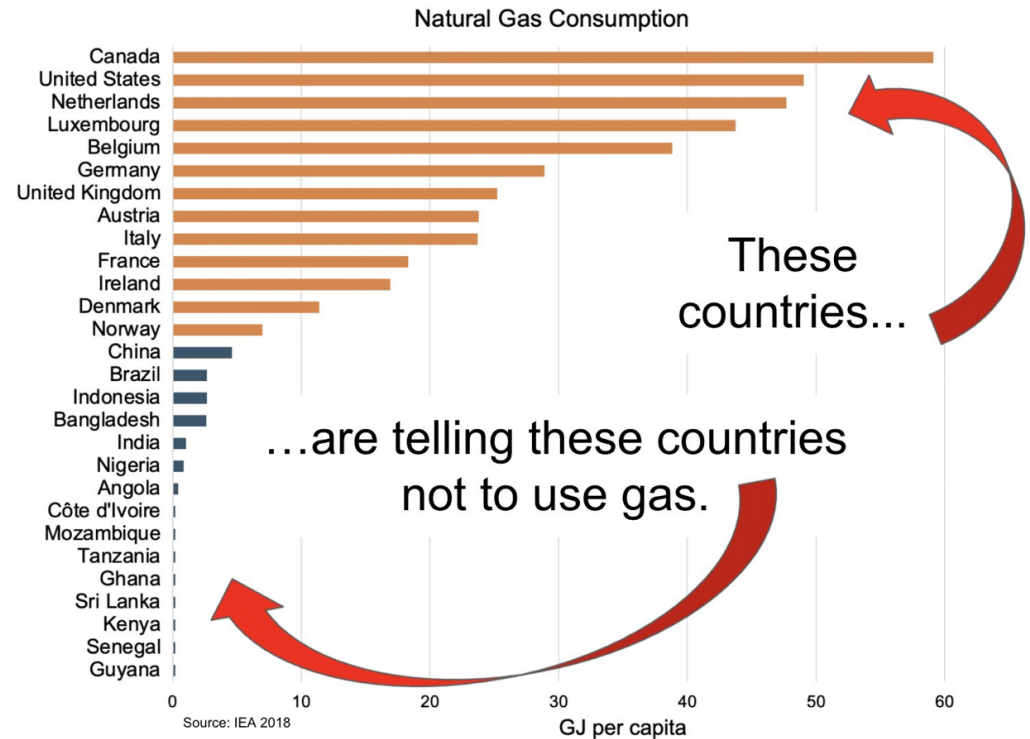
An essential part of this chart.... 1.8% reduction in 20 years, about 0.1% per year

The underlying demand keeps growing

- Gigajoules per capita, 2015

- USA 295
- Japan 150
- EU 150
- China 90
- Brazil 60
- India 20
- Nigeria 5
- Ethiopia 2

Source: IEA



- Efficiency and total demand

- From B707 (1960) to B737-800 (2010): 3 x more efficient
- Miles flown from 1960 to 2010: 0.1 tn to 5.5 tn (55 times more)

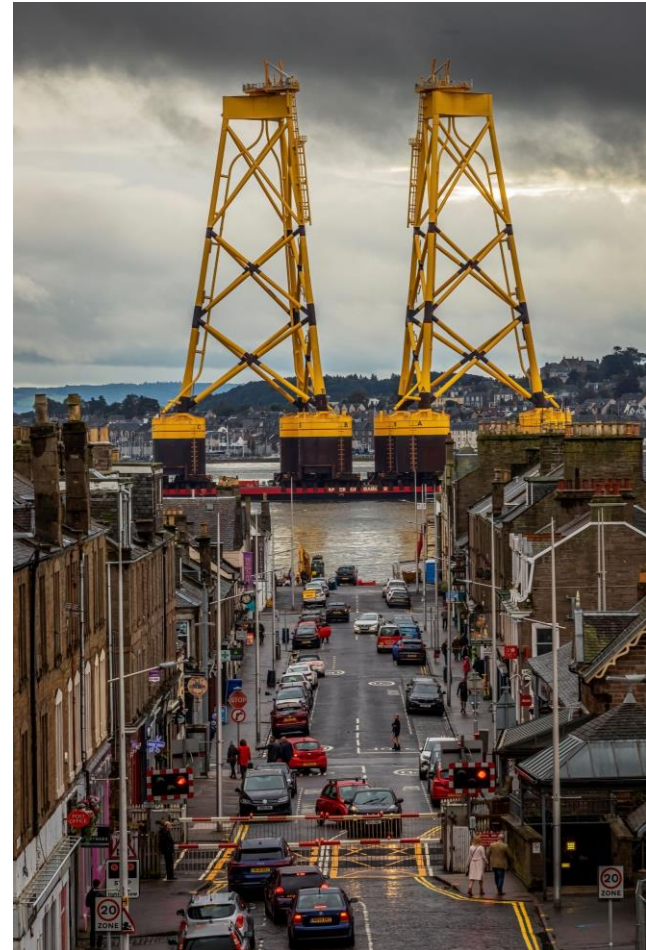
Source: Boeing, IATA

And there are many uses of fossil fuels that cannot be substituted for

- Primary steel 1,100 Mtn/y
- Cement 4,200 Mtn/y
- Ammonia 180 Mtn/y
- Plastics 300 Mtn/y

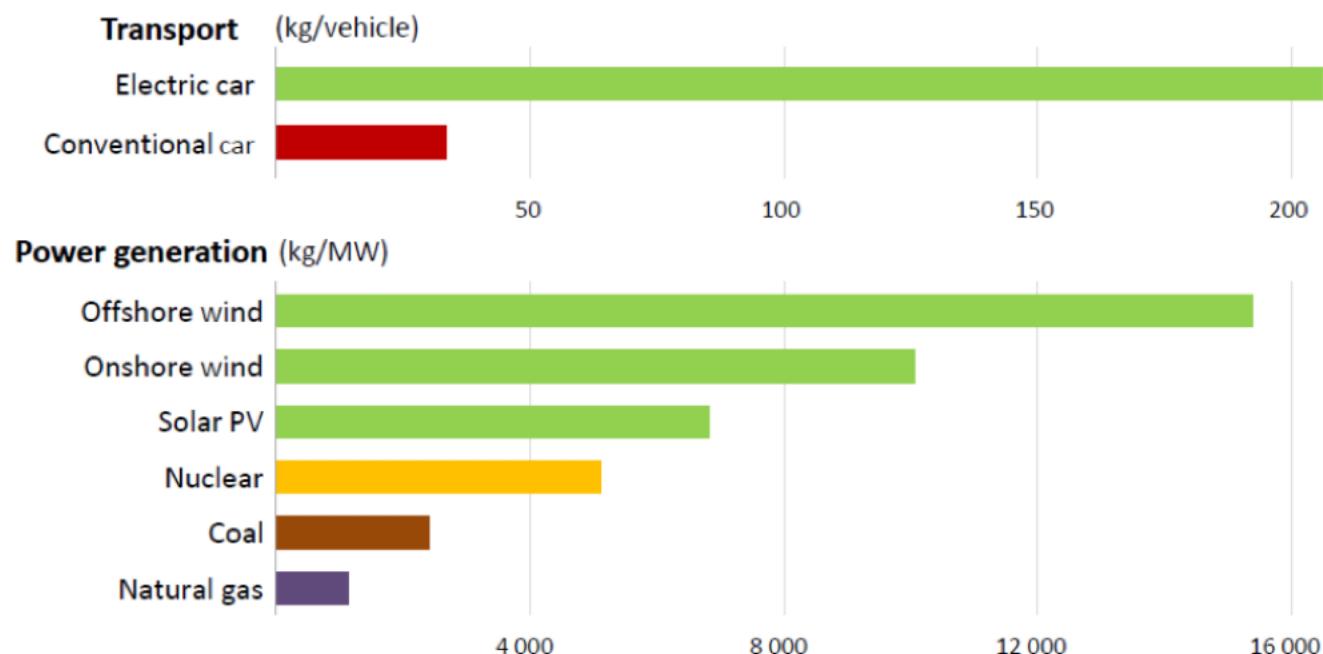
This represents more than 15% of all fossil fuel consumption (coal, natural gas, oil).

And when they can (wind electricity), they need huge amounts of steel and cement.



A typical electric car requires six times the mineral and metal inputs of a conventional car. An offshore wind plant requires thirteen times more metal resources than a similarly sized gas-fired power plant according to the International Energy Agency (IEA).

The shift to a more metal-intensive energy system



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We are facing a unique commodity cycle with exaggerated lack of supply (ESG) and exaggerated increase in demand (energy transition).

- By mid-November, **the Classic Fund stands at EUR 515 per share +27% ytd**, are slightly ahead of most indices.
- **Best sectors: Technology, Energy, and Financials.** Bad sectors: Mining and Health/Healthcare (Grifols).
- **Gainers: ASML, ING, Devro, oil companies all above 50%.**
- **Laggards** were Grifols (-15% ytd.), followed by Harbour Energy etc., all with falls of 5-10%.

- Updated **IV of EUR 735 p.s.** and **IRR of 14%**, in the middle of its historical range (12%-16%). **2022 target at EUR 575 p.s.**
- **The Classic fund has made 9% a year since it was launched in 2002, close to our 10% target.** 10% implies a x2 of the investment every 7 years, x4 every 14, and x8 every 21.
- We are **long-term investors** (the SIA team is heavily invested) and seek to take advantage of the "**magic of compounding**".

Could we aim higher and try to achieve a 20% annual return? Clearly, we could. But we would have to raise the risk to a level not compliant with the basic definition of investing: capital protection plus decent return.

Long Term Investment Fund Classic since inception (20 years)



LTIF Classic vs. Value Peers



LTIF Classic Top10 Holdings

ING Groep NV	7,2%
Grifols SA	5,6%
Heidelberg Cement AG	5,4%
Cenovus Energy Inc.	5,4%
ISS A/S	5,1%
Thales SA	4,9%
Sodexo SA	4,5%
Suncor Energy Inc.	4,2%
Devro Plc	4,2%
Henkel AG & Co	4,1%
TOTAL	50,6%

Business quality
(franchise, returns),

Good management team
(shareholder value)

Clear strategy (marginal
return, reinvestment,
free cash flow to
investors)

Concentrated but well diversified

- The main idea behind our investment in HEI is **the management change in 2020 and the renewed strategy.**
- **Cement is a good business:** despite its cyclicity (follows construction and GDP), it ends up adopting an **oligopolistic structure capable of generating double digit returns and strong free cash flow.**
- The problem has been that **cement company managers have used this cash accumulation for value-destroying acquisitions.** HEI bought Hanson (2007) and Italcementi (2016).

The new management team led by Dominik von Achten is doing the right thing, having set the following strategic targets:

- 1) Improving margins and **profitability**
- 2) **Selling** non-strategic assets. Buying bolt-on's
- 3) Improving the **balance sheet**
- 4) Completing the **digital** transition
- 5) Accelerating the company's **decarbonization**
- 6) **Returning excess cash flow to shareholders**

- Cement has a very negative narrative due to the **energy transition and decarbonization**, which will certainly force HEI to raise expenses/investments.
- We think the ESG narrative is not fair:
 - 1) It is **just as important to invest in polluting sectors to cut their emissions** as it is to invest directly in “green assets”.
 - 2) As a sector with a local-oligopolistic structure, **capex and extra costs will be passed on to the end consumer**.
 - 3) **HEI is one of the ESG/decarbonization leaders** within the building materials business.
- Several **national infrastructure plans** will follow the Covid-19 crisis, requiring a great deal of different commodities, including cement and concrete.

- HEI will generate an EBITDA of EUR 4 bn in 21. Multiplied by the historical industry average multiple of 8x, equals an EV of EUR 32bn, **an equity value of EUR 21 bn or EUR 105 p.s.**
- Note that in cyclical upturns, **the cement sector usually averages 10x EBITDA.** This means EUR 145 p.s.

HEI recently sold some non-strategic assets in California for \$ 2.3 billion (solving the high leverage) at an EV/EBITDA of more than 15x

- **We jumped in the stock in 2017, averaged down for 3 years**
- **We think we made 2 main mistakes:**
 - 1) Underestimated/missed the company's internal damage after years of mismanagement
 - 2) Pandora's dependence on its commercial success (charms & moments)
- **The stock is not a quiet one** with lows in 2011 to DKK 30 p.s., highs of DKK 1000 in 2016 (x33), down to DKK 200 in 2020 (-80%) and up to DKK 900 in Nov-21 (x4)

Pandora. The strategic analysis has proven to be correct

- Our strategic analysis was correct: **strong barriers to entry**. Scale/cost advantage, switching costs (platforms & charms), and network effect (commercial, brand, and fashion).
- **The new management (2019) rebuilt the company (2019/2020)** and the co. had a great recovery. Now trading at >900 DKK p.s., with a very good net return to us.
- We are strongly aligned with the new management, **still invested in the company**, and surprised that no one is asking us about Pandora anymore.

**Should you ask us about Pandora now, the response will be “all good”.
A correct strategic analysis was the key.**

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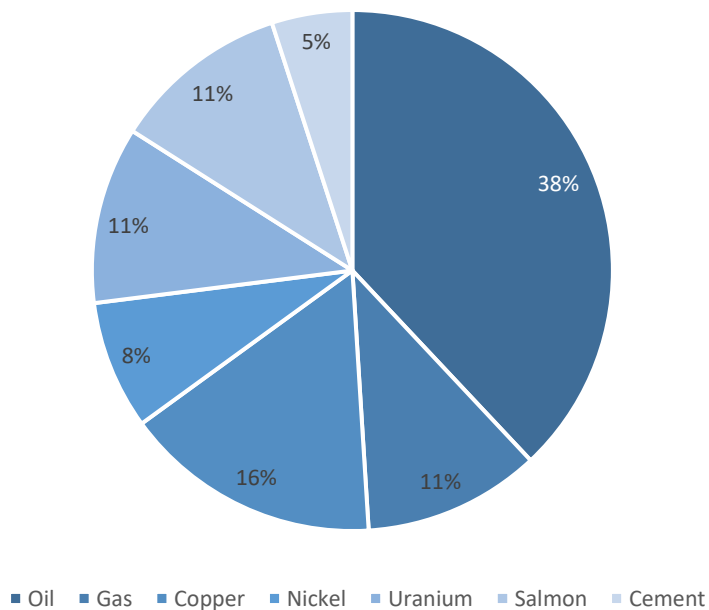
We are facing a unique commodity cycle with exaggerated lack of supply (ESG) and exaggerated increase in demand (energy transition).

- **The LTIF NR Fund is also having a very good year with a +46% by mid-November (EUR 127 p.s.) outperforming most indices.**
- This is just the beginning, as we are convinced that we are **entering a new commodity super-cycle**, usually of long duration due to the difficulty of developing new supply.
- **Overlapping of 2 cycles**, the normal commodity/capex cycle (after 10 years of underinvestment) and the capex needs stemming from the energy transition.

The best performing sector in 2021 has been energy (+50%) followed by mining (+30%).

Oil	38%
Gas	11%
Copper	16%
Nickel	8%
Uranium	11%
Salmon	11%
Cement	5%

LTIF Natural Resources (adj. weightings)



- **The NR Fund's updated IRR is currently 14%, with an intrinsic value of EUR 172 p.s. at convergence or mid-cycle valuation.**
- However, as previous commodity cycles have shown, **the market does not tend to stop at mid-cycle valuations**, but goes from one extreme to another, like a pendulum.
- At the March 2020 lows when the stock market was anticipating a global economic recession, the fund briefly touched a NAV of EUR 50 p.s. or 70% below our IV.

Should we apply this 70% to the positive end, we could go to EUR 275 per share (2.3x the current NAV).

- **TIER 1 assets** and reserves of size and quality
- **Good management** teams
- **Low risk** geographies (LatAm vs Africa)
- Keep an **eye on valuations**: mid-cycle valuations
- We **do not normally invest in oil majors** or mining majors

Exploration

Discovery

Decision to move into
production

Announcement of
financing, dilution,
hedging

**Spent \$ can be bought for
Cents**

Cashflow starts kicking in

Debt is being reduced

**Dividends are being
announced**

Cost overrun

Permitting problems

Delays

Investors throw the towel

Bank hike debt costs

Production
fades

Expansion is
needed

Going
underground

New pits

The Worlds' Best Tier-1 Mining Assets

Normickel

Nickel (Mt)

6.9

Proven and probable

15.3

Measured and indicated

Copper (Mt)

12.1

Proven and probable

23.5

Measured and indicated

Palladium (Moz)

93.0

Proven and probable

195.9

Measured and indicated

Platinum (Moz)

24.7

Proven and probable

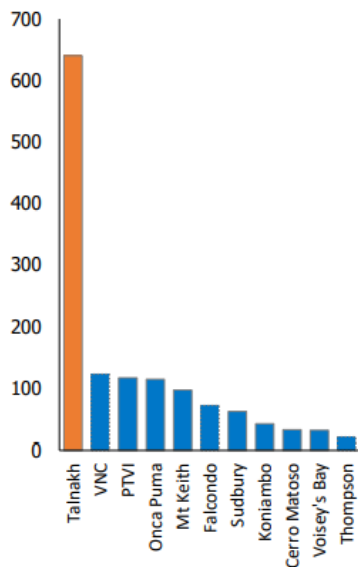
55.4

Measured and indicated

Talnakh vs. large-scale deposits

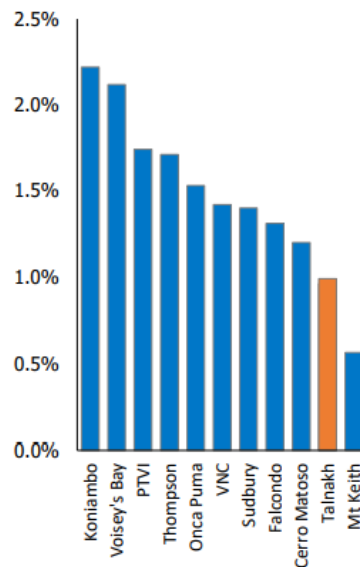
P&P Ore Reserves

Mt



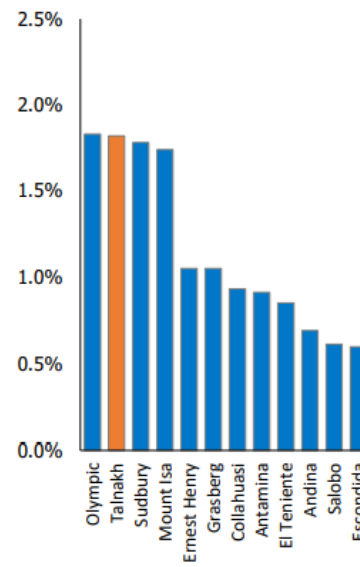
Nickel Grades

%



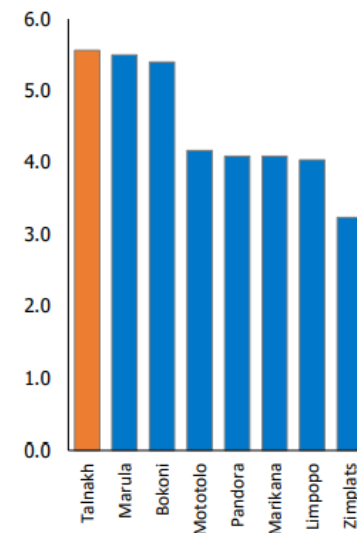
Copper Grades

%



PGM Grades

g/t



McArthur River Reserves

(As of December 31, 2020)

6.89% U_3O_8
Average Grade

Proven & probable reserves
273.6m
lbs U_3O_8
(Cameco's share)

Cigar Lake

Production

(As of December 31, 2020)

15.92% U_3O_8
Average Grade

Proven & probable reserves
82.8m
lbs U_3O_8
(Cameco's share)

Kazakhstan – Central to the Industry



10 Joint Ventures located in **Kazakhstan** with nuclear industry leaders

- **Canadian JV**
JV Inkai, 60% (1996)



- **Chinese JV**
Semizbai-U, 51% (2006)
Ortalyk, 51% (2021)*



- **French JV**
Katco, 49% (1996)



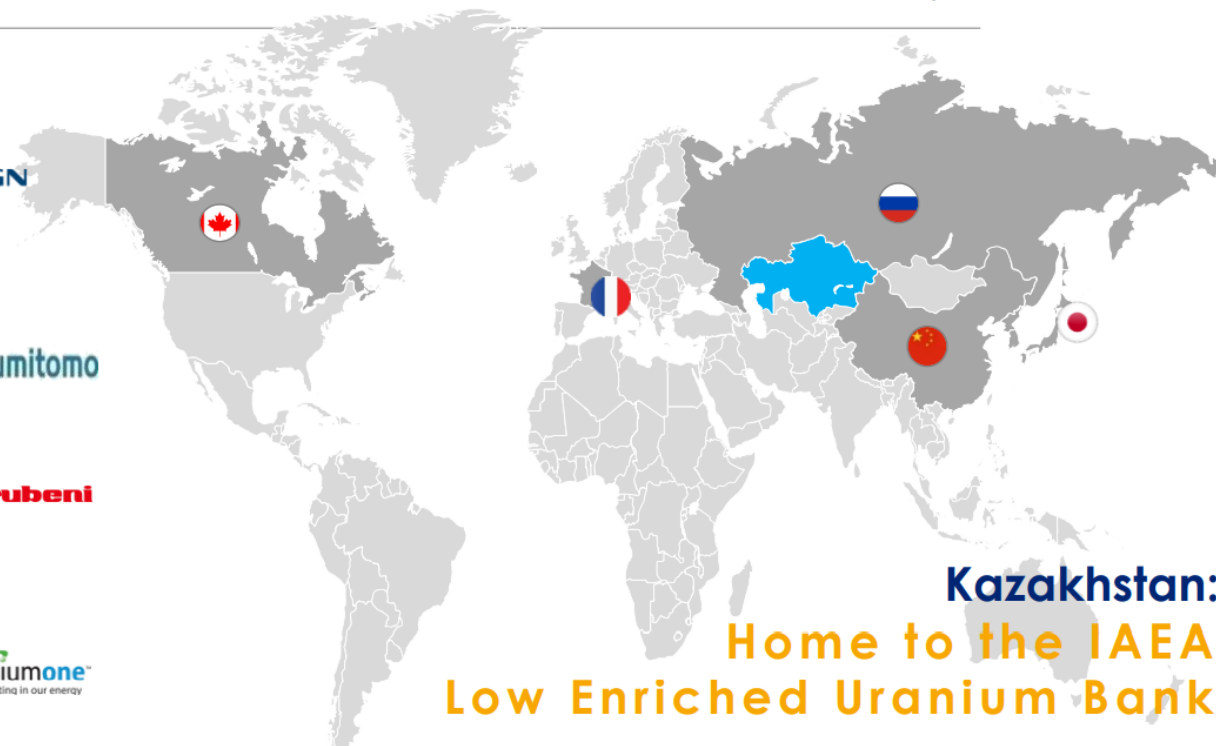
- **Japanese JVs**
Appak, 65% (2005)
Baiken-U, 52.5% (2006)



- **Russian/Japanese JV**
Khorasan-U, 50% (2014)



- **Russian JVs**
Karatau, 50% (2005),
Akbastau, 50% (2006),
SMCC, 30% (2014)
JV Zarechnoye, 49.98% (2001)



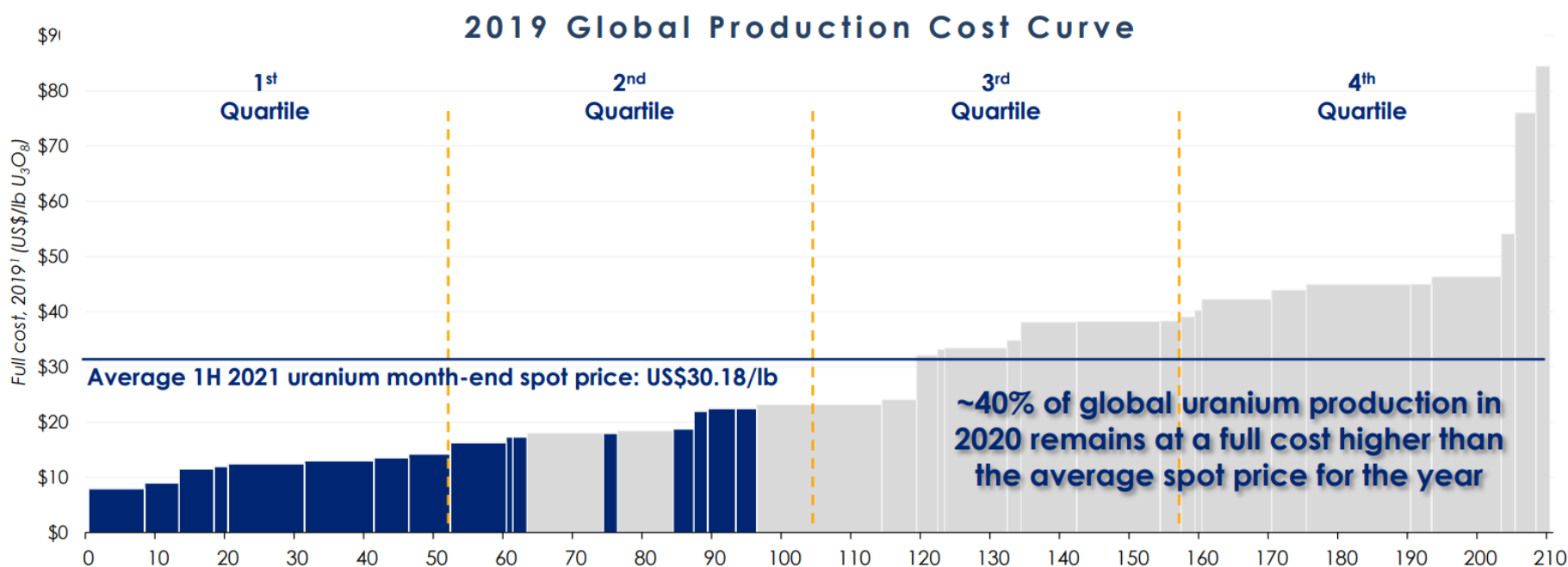
Kazakhstan:
Home to the IAEA
Low Enriched Uranium Bank

*Percentages indicate KAP ownership; dates in brackets represent foundation years. Excluding companies in which KAP owns 100% (Solihon LLP, BILK LLP). JVs include assets defined as associates and subsidiaries by IFRS standard.

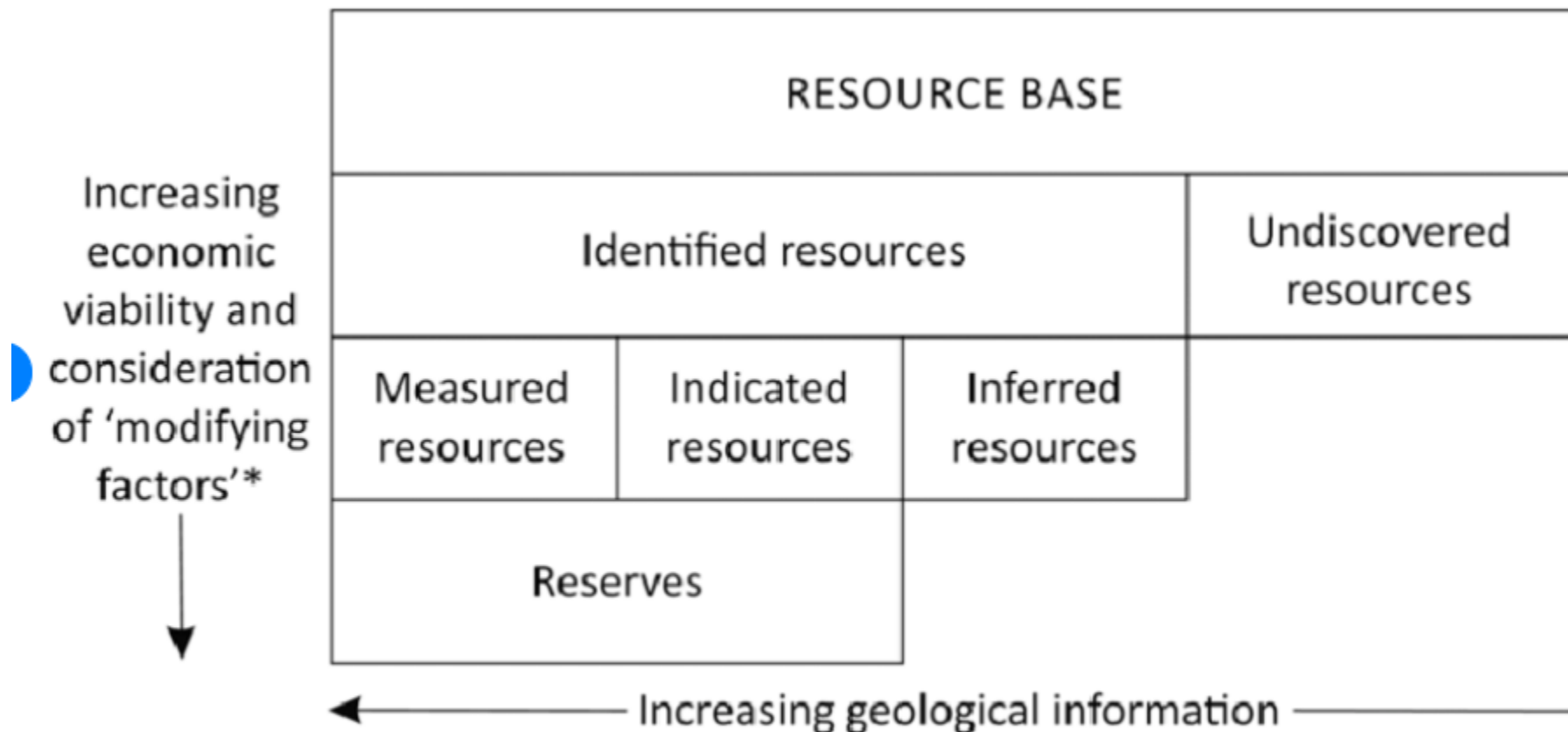
One of the Lowest Cost Producers



Low cash costs driven by cost-efficient ISR mining method

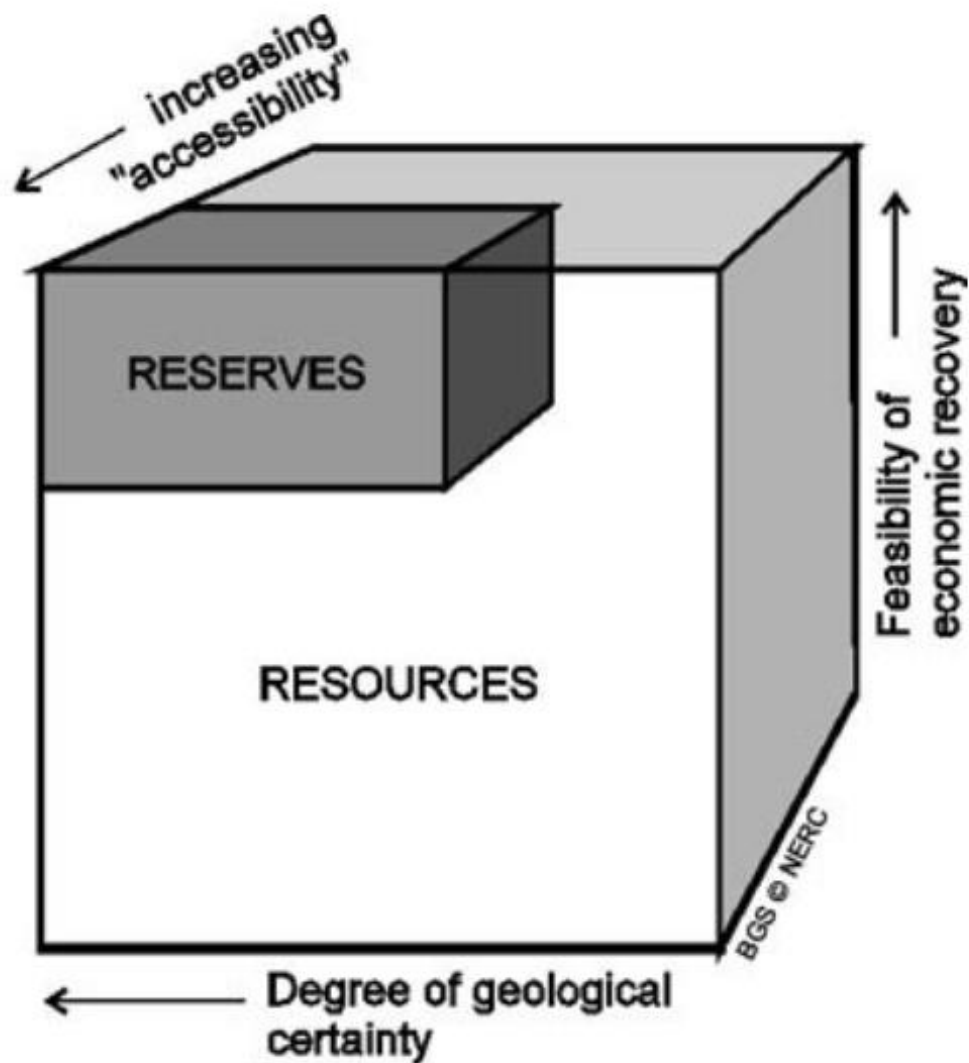


When bullish on something, let's buy a «something» stock!



The relationship between mineral resources and reserves. Mineral reserves generally only represent a tiny fraction of resources. Resource base refers to the total amount of a mineral or metal in the Earth's crust.

*'Modifying factors' include mining, processing, metallurgical, marketing, social, environmental, legal and governmental considerations.



About mineral reserves

Mineral reserves are the economically mineable part of measured and/or indicated mineral resources demonstrated by at least a preliminary feasibility study. The reference point at which mineral reserves are defined is the point where the ore is delivered to the processing plant, except for ISR operations where the reference point is where the mineralization occurs under the existing or planned wellfield patterns. Mineral reserves fall into two categories:

- *proven reserves*: the economically mineable part of a measured resource for which at least a preliminary feasibility study demonstrates that, at the time of reporting, economic extraction could be reasonably justified with a high degree of confidence
- *probable reserves*: the economically mineable part of a measured and/or indicated resource for which at least a preliminary feasibility study demonstrates that, at the time of reporting, economic extraction could be reasonably justified with a degree of confidence lower than that applying to proven reserves

We use current geological models, an average uranium price of \$45 (US) per pound U_3O_8 , and current or projected operating costs and mine plans to report our mineral reserves, allowing for dilution and mining losses. We apply our standard data verification process for every estimate.

Our share of uranium in the mineral reserves table below is based on our respective ownership interests.

Definitions - Resources

MINERAL RESOURCE: concentration of minerals that has reasonable prospects for economic extraction. Location, quantity, grade and continuity are interpreted from geological evidence by a QP.

Inferred Mineral Resource: that part of a Resource for which quantity and grade or quality can be estimated from geological evidence, limited sampling and reasonably assumed geological and grade continuity. Based on outcrops, trenches, workings and drill holes. Must be excluded from estimates for economic studies.

Indicated Mineral Resource: that part of a Resource for which quantity, grade or quality can be estimated with sufficient confidence to support mine planning and evaluation of the economic viability. Based on outcrops, trenches, workings and drill holes that are close enough for grade continuity to be reasonably assumed.

Measured Mineral Resource: that part of a Resource for which quantity, grade or quality can be estimated with sufficient confidence to allow production planning and evaluation of economic viability. Based on outcrops, trenches, workings and drill holes that are spaced closely enough to confirm both geological and grade continuity.



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What is the JORC Code?

The Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves ('the JORC Code') is a professional code of practice that sets minimum standards for Public Reporting of minerals Exploration Results, Mineral Resources and Ore Reserves.

The JORC Code provides a mandatory system for the classification of minerals Exploration Results, Mineral Resources and Ore Reserves according to the levels of confidence in geological knowledge and technical and economic considerations in Public Reports.

Public Reports prepared in accordance with the JORC Code are reports prepared for the purpose of informing investors or potential investors and their advisors. They include, but are not limited to, annual and quarterly company reports, press releases, information memoranda, technical papers, website postings and public presentations of Exploration Results, Mineral Resources and Ore Reserves estimates.

The JORC Code was first published in 1989, with the most recent revision being published late in 2012. Since 1989 and 1992 respectively, it has been incorporated in the Listing Rules of the Australian and New Zealand Stock Exchanges, making compliance mandatory for listing public companies in Australia and New Zealand.

The current edition of the JORC Code was published in 2012 and after a transition period the 2012 Edition came into mandatory operation from 1 December 2013. **The JORC Code, 2012 Edition can be found [here](#).**

Table 1-1: Mineral Assets salient statistics

Mining Subsidiary	Equity Interest (%)	Geological Region	Deposits /Prdn Units (No)	Contracts (No)	Licence Area (km ²)	Discovery (year)	Prdn Start (year)	LoMp ⁽¹⁾ Depletion (year)	Prdn (tU)
Operating Properties									
Kazatomprom-SaUran LLP ⁽³⁾	100.00	Shu-Sarysu	5 ⁽³⁾	5	252.90	1963	1997	2048	1,665
Ortalyk LLP	100.00	Shu-Sarysu	2	2	186.40	1964	2007	2041	2,500
RU-6 LLP	100.00	Syrdarya	2	1	59.58	1979	1997	2035	1,000
Appak LLP	65.00	Shu-Sarysu	1	1	133.46	1976	2008	2036	1,000
JV Inkai LLP ⁽²⁾	60.00	Shu-Sarysu	3	1	139.00	1976	2001	2052	4,000
Semizbai-U LLP	51.00	Syrdarya; Northern Kazakhstan	2	2	71.20	1973	2008	2043	1,117
JV Akbastau JSC	50.00	Shu-Sarysu	3	2	2.71	1976	1997	2045	2,194
Karatau LLP	50.00	Shu-Sarysu	1	1	17.28	1979	2007	2033	3,600
JV Zarechnoye JSC	49.98	Syrdarya	1	1	38.00	1977	2007	2025	776
JV Katco LLP	49.00	Shu-Sarysu	2	1	45.73	1976	2001	2035	4,000
JV Khorassan-U LLP	50.00	Syrdarya	1	1	70.80	1972	2008	2038	2,200
JV SMCC LLP	30.00	Shu-Sarysu	2	2	116.91	1976	2004	2036	2,950
Baiken-U LLP	52.50	Shu-Sarysu	1	1	350.00	1972	2009	2032	1,630
Subtotal			26	21	1,483.97	1963	1997	2052	28,102
Advanced Exploration Properties									
Kazatomprom	100.00	Shu-Sarysu	2	2	424.00	1976	n/a	n/a	n/a
Budenovskoye LLP	51.00	Shu-Sarysu	1	1	151.30	1976	n/a	n/a	n/a
Subtotal			3	3	575.30	1976	n/a	n/a	n/a
Grand Total			29	24	2,059.27	1963	1997	2052	28,102

⁽¹⁾ LoMp: date of depletion of Ore Reserves; maximum production in the current Life of Mine plans for the Mineral Assets.

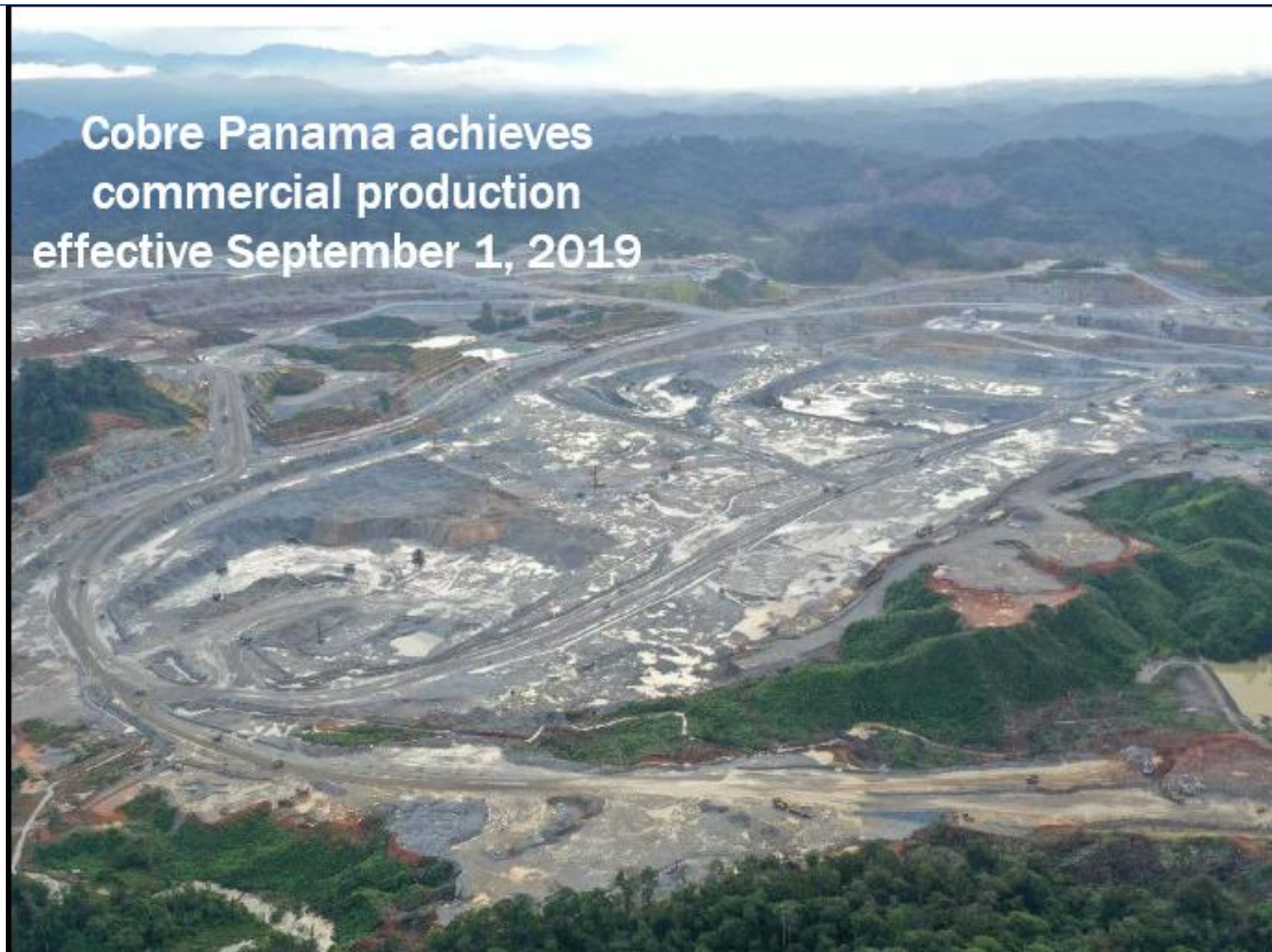
⁽²⁾ For JV Inkai LLP, the Company's equity participation is determined based on a prescribed formula based on uranium production within the following bands: 0tU to 1,500tU (40.00%); 1,500tU to 2,000tU (50.00%); 2,000tU to 4,000tU (77.50%); 4,000tU (60%) for 2020 onwards.

⁽³⁾ At Kazatomprom-SaUran LLP, two deposits have limited production and no further Ore Reserves and Mineral Resources are reported in the 2020 Statements.

Table 1-2: Aggregated Mineral Resources and Ore Reserves as at 31 December 2020 for the Mineral Assets

Mining Subsidiary	Deposits (No)	(Mt)	Ore Reserves (%U)	(ktU)	Mineral Resources (Mt)	(%U)	(ktU)
Operating Properties							
Kazatomprom-SaUran LLP	5	63.8	0.042	26.9	63.8	0.042	26.9
Ortalyk LLP	2	55.2	0.045	24.6	101.8	0.038	39.0
RU-6 LLP	2	18.7	0.076	14.2	18.7	0.076	14.2
Appak LLP	1	48.7	0.035	17.2	48.7	0.035	17.2
JV Inkai LLP	3	249.1	0.054	135.0	249.1	0.054	135.0
Semizbai-U LLP	2	54.6	0.046	25.4	54.6	0.046	25.4
JV Akbastau JSC	3	45.3	0.088	39.7	45.3	0.088	39.7
Karatau LLP	1	52.1	0.079	41.4	52.1	0.079	41.4
JV Zarechnoye JSC	1	7.2	0.060	4.3	7.7	0.059	4.6
JV Katco LLP	2	53.3	0.105	56.1	53.3	0.105	56.1
JV Khorassan-U LLP	1	35.9	0.107	38.3	35.9	0.107	38.3
JV SMCC LLP	2	88.5	0.042	37.5	201.6	0.041	82.6
Baiken-U LLP	1	16.5	0.112	18.4	16.5	0.112	18.4
Subtotal	26	788.8	0.061	479.0	949.1	0.057	538.7
Advanced Exploration Properties							
Kazatomprom	2	n/a	n/a	n/a	306.1	0.041	125.1
Budenovskoye LLP	1	n/a	n/a	n/a	122.1	0.072	88.1
Subtotal	3	n/a	n/a	n/a	428.3	0.050	213.2
Grand Total	29	788.8	0.061	479.0	1,377.4	0.055	751.9

**Cobre Panama achieves
commercial production
effective September 1, 2019**



Price tag 7 billion. Or a “bit” more?



Expertise and learning from other projects
applied to enable a successful build and
ramp-up of Cobre Panama



2 new Bingham Canyon and co needed every year...



Biggest movement of material done by men...







1. Covid-19. Towards normalisation
2. A long and challenging energy transition
3. The Classic Fund: EUR 515 p.s. + 27% ytd
4. The Natural Resources Fund: EUR 127 p.s. + 46% ytd
- 5. Energy. Triple-digit oil prices by 2023 are likely**

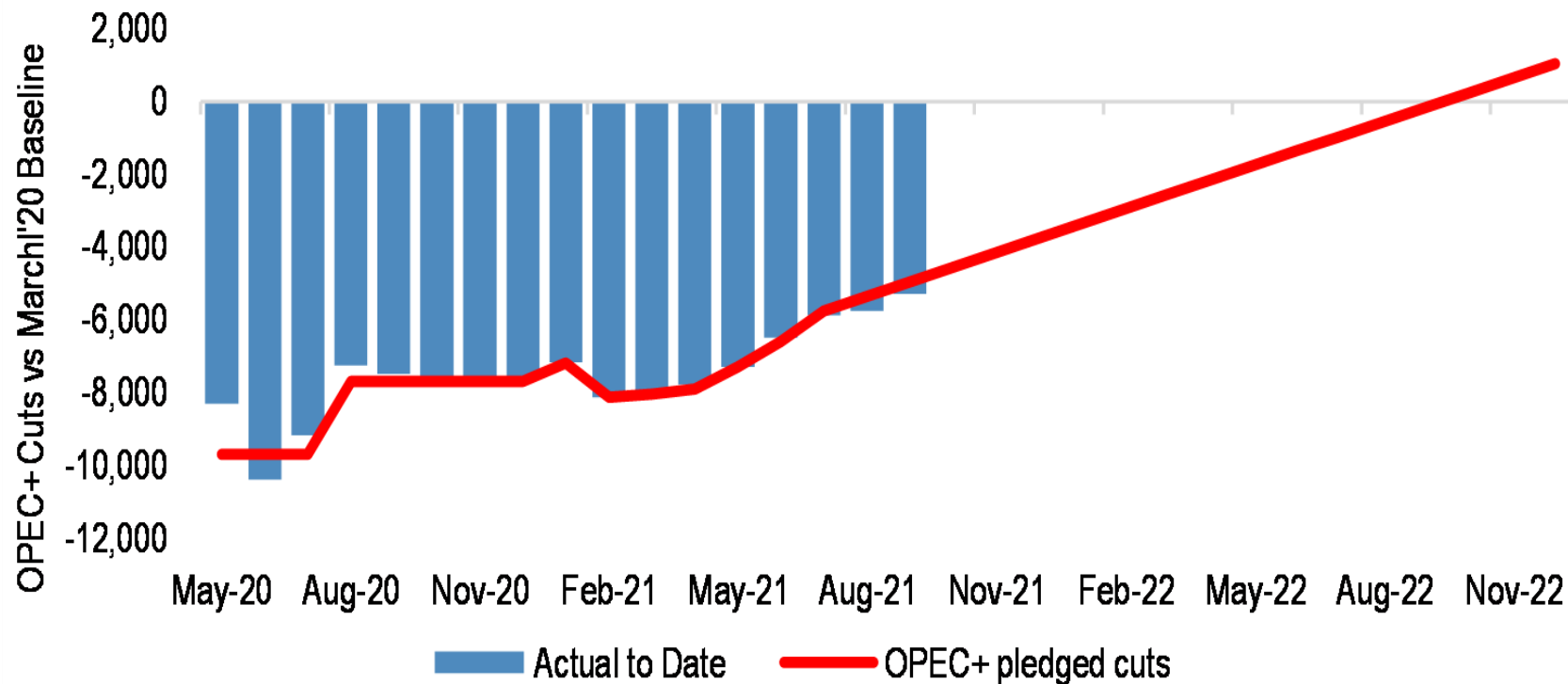
We are facing a unique commodity cycle with exaggerated lack of supply (ESG) and exaggerated increase in demand (energy transition).

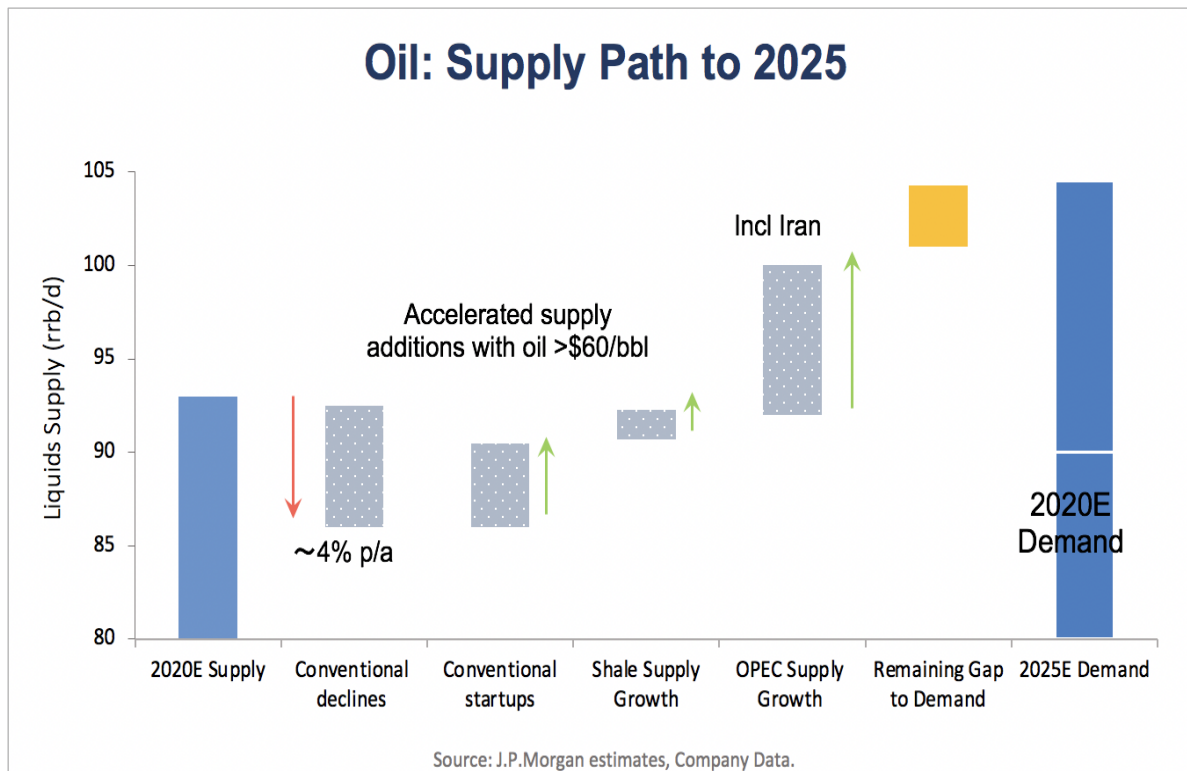
- **Capital (expenditure) running away from fossil fuels, mining, cement, and CO₂-emitting industries**, despite we still have decades of dependence on fossil fuels and “traditional industries”.
- **Capital is moving towards renewable energies and non-polluting industries**, but this transition is slow and will take decades. The scale is massive (>50 USD trillion capex) and the change of the global generation mix.

We call this the "green paradox": **to become greener, capital must keep investing into fossil fuels and traditional/polluting industries** (to meet short and MT demand and to cut their emissions).

- **Move from coal to gas.**
Gas should be considered “clean”
- **Do not demonize Co2 emitting industries.** Help them to decarbonize
- **We need nuclear.** Does not emit Co2
- **Keep promoting renewables, and energy-storage R&D** at all levels
- **Need a global Co2 pricing mechanism and CCS infrastructures**
- **Stop deforestation** and promote tree planting all over the world
- **Financial support to developing countries**
- **Change consumer behaviour.** Higher energy prices

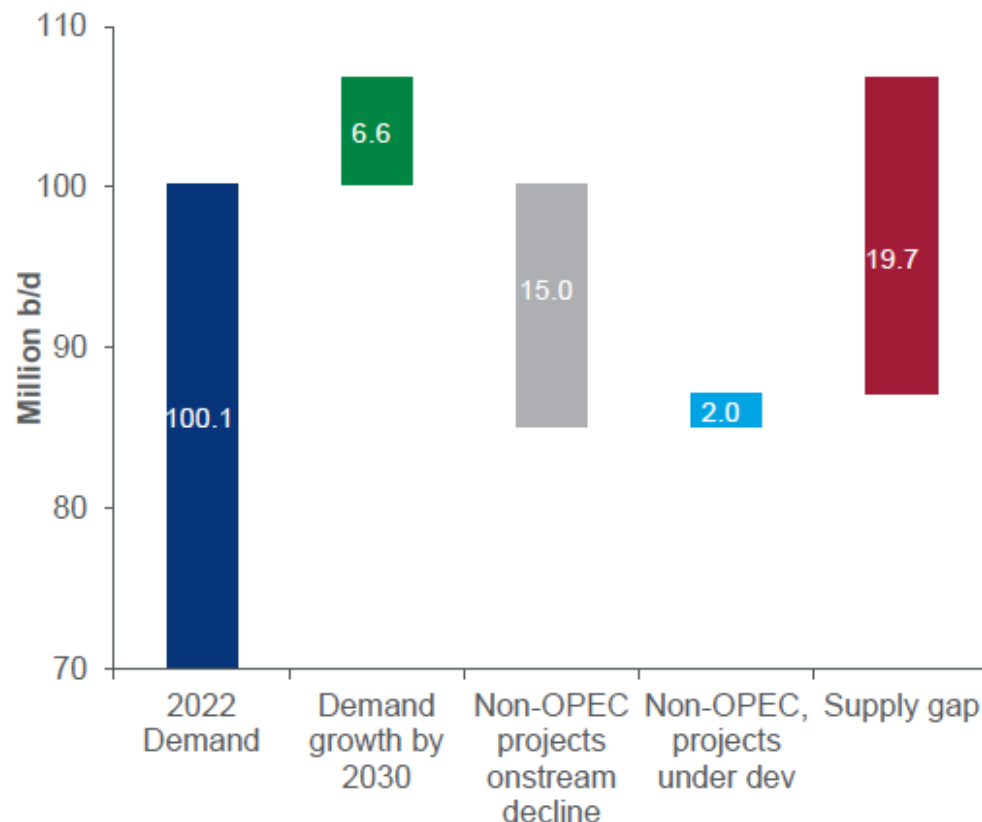
Oil spare capacity is coming to an end





- Spare capacity will be gone by 22 (OPEC back)
- New projects can add 3-4m b/d
- Shale oil could add 2-3m b/d more
- Iran can add 1-2m b/d more
- **Deficit in sight**

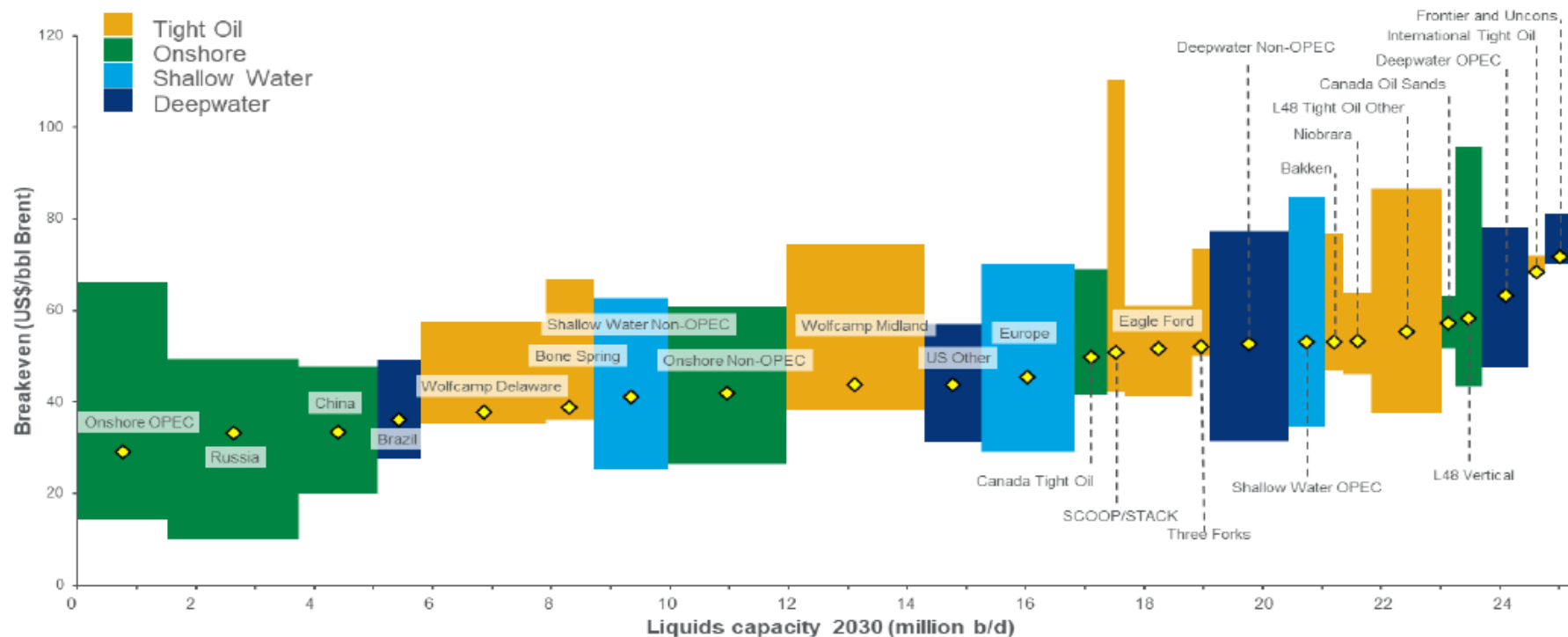
What forms the 2030 supply gap?



- 7mn b/d from demand
- 15mn b/d from declines
- There is a huge 20m b/d supply gap
- **We need Incentive prices (80\$+ and stability) to see increased capex**

Source: Wood Mackenzie

Capacity from future sources of supply in 2030



Source: Wood Mackenzie

- **Crude supply is constrained** by depletion/decline, reduced spending since 2013 and a regime change in the sector
- **Demand is sticky and not expected to peak in the 2020's** (spare capacity will disappear in 2022)
- **We need 20mn bbl./d new production to meet the 2022-30 needs** and around \$ 600bn capex. Need higher and stable oil prices. Incentive >80\$
 - ❑ Problem 1. **How to get these funds when the narrative is so negative?**
 - ❑ Problem 2: **demand is inelastic**. New supply will take years to come. Prices are the balancing factor

Oil prices must go to incentive (80\$+) to support higher capex. A deficit usually leads to much higher prices (120 \$+)

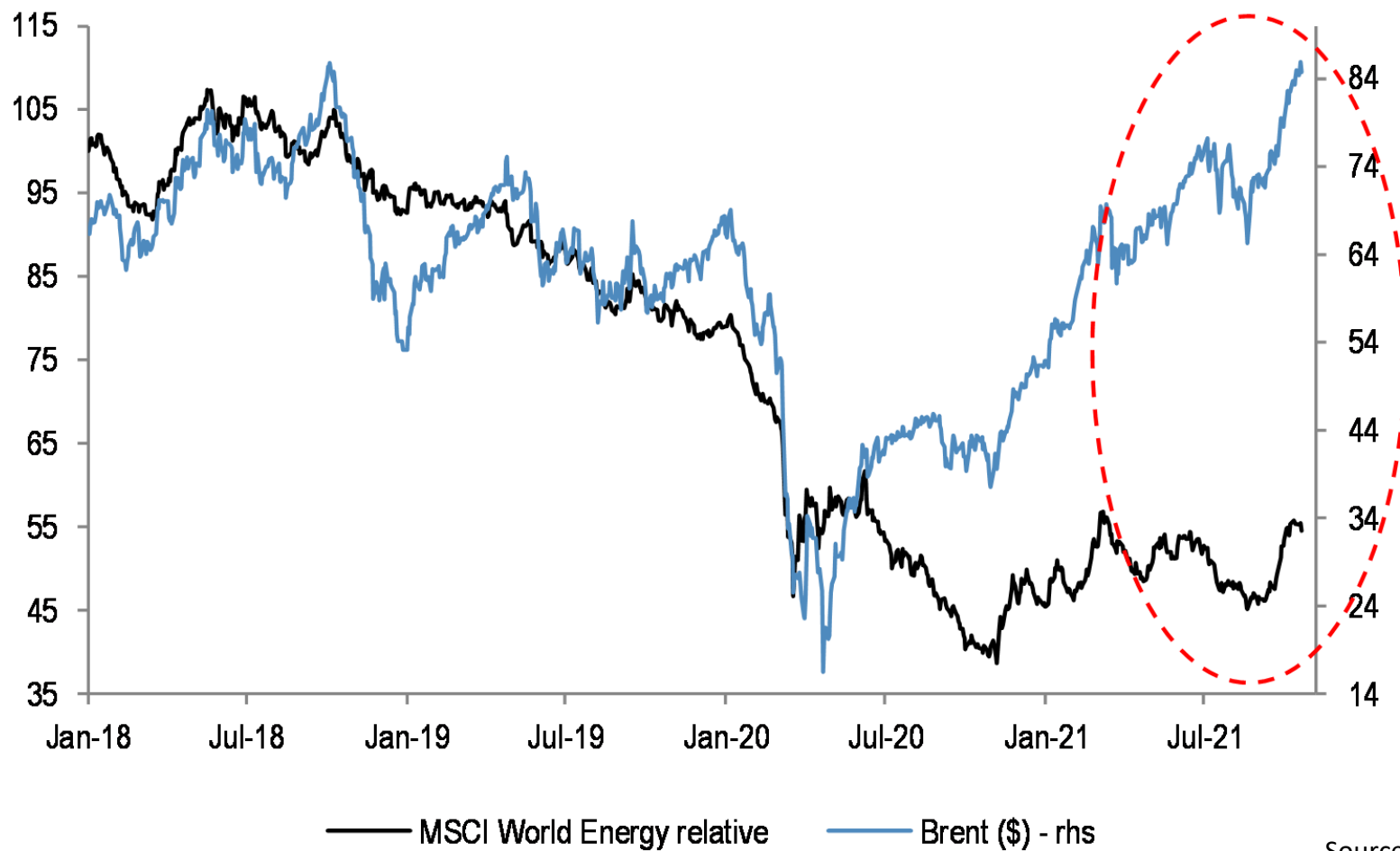
The sector trades at extremely depressed levels

MXWO ENERGY	184		
	2020	2021	2022
EPS @	6,12	16,4	16,4
Historial Mean 16x	98	262	262
Hist. Peak 20x	122	328	328
Hist. Trough 10x	61	164	164
BPS @	110	113,5	120,5
Hist. Mean 2x	220	227	241
Hist. Peak 3x	330	341	362
Hist. Trough 1x	110	114	121
RoE	5,6%	14,4%	13,6%
Theoretical P/B		2,6	2,4
Index Fair Value		297	290
PER 22			11,2
P/Book 22			1,5
ROE 22			13,6%

- The sector has massively **underperformed** most Indices since 2013
- 10Y MSCI (\$) is up 225% (x 3.25) and the MSCI Energy Index is down 3%
- PER22 11x and P/B22 of 1,5x, with **FCF yields in the 15% area**

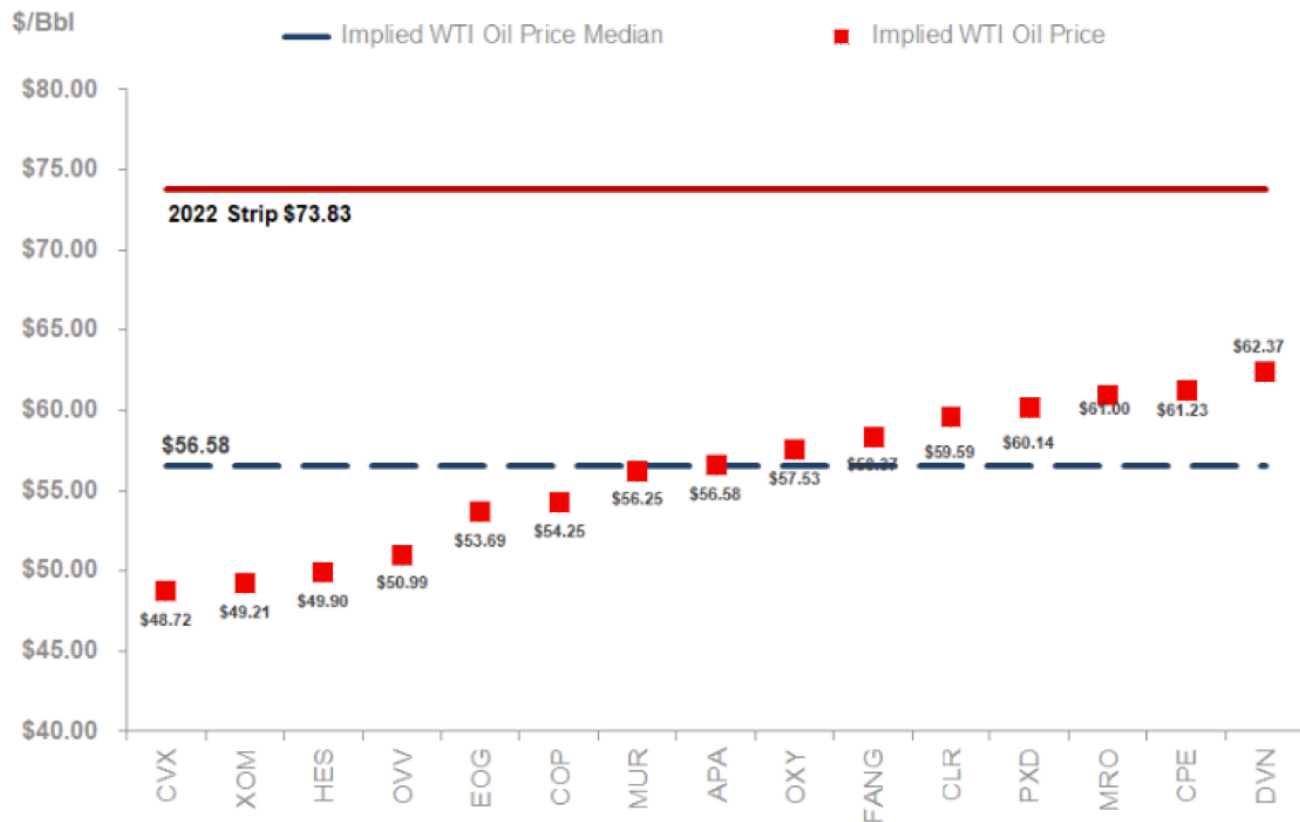
Source: Bloomberg data & SIA Funds

The sector trades at trough levels



Source: JPM

Exhibit 26: The E&P sector now reflects a median WTI price of ~\$57/bbl, or ~23% below 2022 futures prices.



Source: Bloomberg, Morgan Stanley Research; Note: As of 10/5/21

- **Well positioned** for a LT cycle driven by 10 years of underinvestment and the energy transition
- **2 cycles in parallel.** Possibly more than a decade.
 - 1) Energy with reduced supply and sticky demand.
 - 2) Miners with reduced supply and accelerating demand.
- **Low valuation in energy and around mid-cycle in mining.** It is early days and the cycle has only started.
- **Inflation protection**

Adding Value. Going beyond the obvious can be very profitable



MSCI World /MSCI Mining, long trends are turning....



MSCI World /MSCI Energy, long trends are turning....



LTIF NR vs Benchmark very strong in positive markets



LTIF NR vs Benchmark very strong in positive markets



Long Term Investment Fund (SIA) structure

Compartments	LTIF Classic Series			
Investment style	Long-only			
Management fee	1.5% pa			
Performance fee	15% (HWM and Hurdle Rate)			
Currency	EUR	CHF	USD	EUR
ISIN number	LU0244071956	LU0301246772	LU0301247077	LU1449969846
Telekurs valor	2'432'569	3'101'817	3'101'820	33'180'015
Bloomberg ticker	LTIFCLA LX	LTIFCLC LX	LTIFCLU LX	LTIFCLD LX
Distribution	reinvested	reinvested	reinvested	distributed

Compartments	LTIF Natural Resources		
Investment style			
Management fee	1.5% pa		
Performance fee	15% (HWM)		
Currency	EUR	CHF	USD
ISIN number	LU0244072335	LU0301246939	LU0301247234
Telekurs valor	2'432'575	3'101'836	3'101'839
Bloomberg ticker	LTIFGEV LX	LTIFGEC LX	LTIFGEU LX
Distribution	reinvested	reinvested	reinvested

- Daily liquidity, cut-off time previous day at 4:00 pm CET
- Performance fees are assessed and paid yearly, subject to High Water Marks and Hurdle Rates

Long Term Investment Fund

- 15, avenue J.F. Kennedy
- L-1855 Luxembourg
- Grand Duchy of Luxembourg

SIA Funds AG

- Alpenblickstrasse 25
- 8853 Lachen
- Switzerland

- Tel: +41 55 617 28 70
- Fax: +41 55 617 28 71

- website: www.s-i-a.ch
- e-mail: info@s-i-a.ch

LTIF (SIA) Classic and Natural Resources

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